

RH Petrogas Limited

Company Registration No: 198701138Z

Unaudited Third Quarter Financial Statements and Dividend Announcement for the Period Ended 30 September 2013

PART I - INFORMATION REQUIRED FOR QUARTERLY (Q1, Q2, & Q3), HALF-YEAR AND FULL YEAR ANNOUNCEMENTS

1(a) An income statement and statement of comprehensive income, or a statement of comprehensive income, for the group, together with a comparative statement for the corresponding period of the immediately preceding financial year.

Consolidated Income Statement

	Group (3 months ended)			Group (9 months ended)		
	30/9/2013 US\$'000	30/9/2012 US\$'000	% Change	30/9/2013 US\$'000	30/9/2012 US\$'000	% Change
Revenue	19,221	20,066	(4%)	57,756	60,353	(4%)
Cost of sales	(11,932)	(13,193)	(10%)	(38,483)	(37,697)	2%
Gross profit	7,289	6,873	6%	19,273	22,656	(15%)
Other income	156	4	N.M.	686	19	N.M.
Administrative expenses	(1,462)	(1,443)	1%	(4,638)	(3,734)	24%
Other expenses	(18,494)	(2,026)	N.M.	(25,558)	(5,394)	N.M.
Finance costs	(877)	(622)	41%	(2,545)	(1,769)	44%
(Loss)/Profit before tax	(13,388)	2,786	N.M.	(12,782)	11,778	N.M.
Income tax expense	2,473	(2,716)	N.M.	(2,391)	(9,618)	(75%)
(Loss)/Profit for the period	(10,915)	70	N.M.	(15,173)	2,160	N.M.
(Loss)/earnings per share attributable to owners of the Company (cents per share)						
Basic	(1.77)	0.01	N.M.	(2.47)	0.45	N.M.
Diluted	(1.77)	0.01	N.M.	(2.46)	0.45	N.M.

N.M. : not meaningful

1(a)(i) (Loss)/Profit before tax is arrived after crediting/(charging) the following :

	Group (3 months ended)		Group (9 months ended)	
	30/9/2013	30/9/2012	30/9/2013	30/9/2012
	US\$'000	US\$'000	US\$'000	US\$'000
Allowance for doubtful debts, net	(102)	-	(102)	-
Allowance for inventory obsolescence	(3,790)	-	(3,790)	-
Amortisation of upfront fee paid for loans granted	(107)	(44)	(342)	(176)
Depletion and amortisation of oil and gas properties	(2,576)	(2,481)	(7,702)	(7,641)
Depreciation of other property, plant and equipment	(90)	(110)	(299)	(322)
Foreign exchange gain/(loss), net	154	(154)	656	(277)
Interest expense	(683)	(443)	(1,963)	(1,220)
Interest income from bank deposits	3	3	14	4
Loss on crude oil commodity options	-	(850)	-	(3,241)
Net fair value loss on derivatives	(326)	(557)	(96)	(1,057)
Share-based payments	(244)	(151)	(1,068)	(409)
Unwinding of discount on decommissioning provisions	(195)	(178)	(583)	(548)
Unsuccessful exploration and evaluation expenditures	(14,043)	-	(20,623)	-
Write off of upfront fees upon termination of loan	-	(789)	-	(789)

1(a)(ii) Group Earning before interest, taxation, depreciation, amortisation and exploration expenses (EBITDAX)

	Group (3 months ended)		Group (9 months ended)	
	30/9/2013	30/9/2012	30/9/2013	30/9/2012
	US\$'000	US\$'000	US\$'000	US\$'000
EBITDAX	4,201	5,998	18,388	21,509

1(a)(iii) Consolidated Statement of Comprehensive Income for the period ended 30 September 2013

	Group (3 months ended)		Group (9 months ended)	
	30/9/2013	30/9/2012	30/9/2013	30/9/2012
	US\$'000	US\$'000	US\$'000	US\$'000
(Loss)/Profit for the period	(10,915)	70	(15,173)	2,160
Other comprehensive income :				
Foreign currency translation	20	(20)	97	6
Net gain on fair value changes of cash flow hedge	-	-	-	3,082
Other comprehensive income for the period, net of tax	20	(20)	97	3,088
Total comprehensive income for the period attributable to owners of the Company	(10,895)	50	(15,076)	5,248

1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group		Company	
	30/9/2013 US\$'000	31/12/2012 US\$'000	30/9/2013 US\$'000	31/12/2012 US\$'000
Non-Current Assets				
Oil and gas properties	72,668	67,657	-	-
Other property, plant and equipment	753	911	97	123
Exploration and evaluation assets	61,376	66,571	-	-
Goodwill	139,872	139,872	-	-
	274,669	275,011	97	123
Current Assets				
Inventories	1,882	6,494	-	-
Other current assets	588	539	86	46
Trade and other receivables	11,974	8,816	547	479
Amount due from subsidiaries	-	-	151,273	143,110
Derivatives	9	17	-	-
Cash and short-term deposits	23,348	28,615	1,395	15,991
	37,801	44,481	153,301	159,626
Current Liabilities				
Income tax payable	3,389	2,798	114	118
Trade and other payables	51,863	49,403	705	711
Derivatives	275	488	-	-
Loans and borrowings	11,580	5,280	-	-
	67,107	57,969	819	829
Net Current (Liabilities)/ Assets	(29,306)	(13,488)	152,482	158,797
Non-Current Liabilities				
Provisions	2,862	2,371	-	-
Deferred tax liabilities	36,534	39,817	-	-
Loans and borrowings	37,646	37,006	-	-
Other liabilities	1,301	1,301	-	-
	78,343	80,495	-	-
Net Assets	167,020	181,028	152,579	158,920
Equity attributable to owners of the Company				
Share capital	200,037	199,640	200,037	199,640
Reserves	(33,017)	(18,612)	(47,458)	(40,720)
Total Equity	167,020	181,028	152,579	158,920

1(b)(ii) In relation to the aggregate amount of the group's borrowings and debt securities, specify the following as at the end of the current financial period reported on with comparative figures as at the end of the immediately preceding financial year:-

	Group		Company	
	30/9/2013 US\$'000	31/12/2012 US\$'000	30/9/2013 US\$'000	31/12/2012 US\$'000
Secured				
Amount repayable in one year or less, or on demand	11,580	5,280	-	-
Amount repayable after one year	37,646	37,006	-	-
	49,226	42,286	-	-
Unsecured				
Amount repayable in one year or less, or on demand	-	-	-	-
Amount repayable after one year	-	-	-	-
	-	-	-	-
Total				
Amount repayable in one year or less, or on demand				
USD - bank loans	11,580	5,280	-	-
	11,580	5,280	-	-
Amount repayable after one year, comprising				
USD - bank loans	37,646	37,006	-	-
	37,646	37,006	-	-
Total loans and borrowings	49,226	42,286	-	-

Details of any collateral

The secured borrowings of US\$49.2 million (31 December 2012: US\$42.3 million) relates to the bank loans secured by way of a fixed charge over a subsidiary's bank accounts and all amounts standing to the credit of these accounts and a pledge of shares in certain subsidiaries of the Group.

1(c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group		Group	
	(3 months ended)		(9 months ended)	
	30/9/2013	30/9/2012	30/9/2013	30/9/2012
	US\$'000	US\$'000	US\$'000	US\$'000
Operating activities				
(Loss)/Profit before tax	(13,388)	2,786	(12,782)	11,778
Adjustments for:				
Allowance for doubtful debts, net	102	-	102	-
Allowance for inventory obsolescence	3,790	-	3,790	-
Amortisation of upfront fee paid for loans granted	107	44	342	176
Depletion and amortisation of oil and gas properties	2,576	2,481	7,702	7,641
Depreciation of other property, plant and equipment	90	110	299	322
Interest expense	683	443	1,963	1,220
Interest income on bank deposits	(3)	(3)	(14)	(4)
Net fair value loss on derivatives	326	557	96	1,057
Share-based payments	244	151	1,068	409
Unwinding of discount on decommissioning provisions	195	178	583	548
Unsuccessful exploration and evaluation expenditures	14,043	-	20,623	-
Write off of upfront fees upon termination of loan	-	789	-	789
Operating cash flows before changes in working capital	8,765	7,536	23,772	23,936
Changes in working capital				
Decrease in inventories	535	330	827	383
Decrease/(Increase) in trade and other receivables	4,724	(9,971)	(3,635)	(29,603)
Increase in trade and other payables	4,793	5,854	1,133	9,884
Cash flows from operations	18,817	3,749	22,097	4,600
Income tax paid	(772)	(709)	(5,081)	(5,691)
Interest paid	(683)	(443)	(1,963)	(1,220)
Interest received	3	3	14	4
Net cash flows from/(used in) operating activities	17,365	2,600	15,067	(2,307)
Investing activities				
Additions to exploration and evaluation assets	(5,288)	(5,885)	(14,304)	(9,902)
Additions to oil and gas properties	(5,690)	(694)	(12,237)	(5,993)
Cash call contributions for assets retirement obligations	(46)	(570)	(625)	(570)
Purchase of other property, plant and equipment	(108)	(140)	(123)	(166)
Net cash flows used in investing activities	(11,132)	(7,289)	(27,289)	(16,631)
Financing activities				
Increase in charge over project accounts	-	(1,767)	-	(1,767)
Decrease on short-term deposit pledged	-	-	884	925
Proceeds from loans and borrowings	-	36,486	10,900	44,486
Repayment of loans and borrowings	(1,320)	(25,990)	(3,960)	(27,380)
Share issuance expenses	-	(93)	-	(93)
Net cash (used in)/from financing activities	(1,320)	8,636	7,824	16,171
Net increase/(decrease) in cash and cash equivalents	4,913	3,947	(4,398)	(2,767)
Effect of exchange rate changes on cash and cash equivalents	6	2	14	3
Cash and cash equivalents at beginning of the period	15,662	14,152	24,965	20,865
Cash and cash equivalents at end of the period	20,581	18,101	20,581	18,101

Breakdown of Cash & Cash Equivalents at end of the period

	Group	
	30/9/2013	30/9/2012
	US\$'000	US\$'000
Cash and short-term deposits	23,348	21,701
Less:		
Short-term deposits pledged	-	(833)
Charge over project accounts	(2,767)	(2,767)
Cash and cash equivalents	<u>20,581</u>	<u>18,101</u>

1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalization issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Share capital	Capital reduction reserve	Foreign currency translation reserve	Accumulated losses	Cash flow hedge reserve	Employee share option reserve	Total reserves	Total equity
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Group								
At 1 January 2012	138,201	2,886	(4,484)	(23,866)	(3,082)	173	(28,373)	109,828
Profit for the period	-	-	-	2,090	-	-	2,090	2,090
Other comprehensive income for the period	-	-	26	-	3,082	-	3,108	3,108
Total comprehensive income for the period	-	-	26	2,090	3,082	-	5,198	5,198
Share-based payments								
- Grant of equity-settled share options	-	-	-	-	-	258	258	258
At 30 June 2012	138,201	2,886	(4,458)	(21,776)	-	431	(22,917)	115,284
Profit for the period	-	-	-	70	-	-	70	70
Other comprehensive income for the period	-	-	(20)	-	-	-	(20)	(20)
Total comprehensive income for the period	-	-	(20)	70	-	-	50	50
Share issued for debt conversion	61,532	-	-	-	-	-	-	61,532
Share issuance expenses	(93)	-	-	-	-	-	-	(93)
Share-based payments								
- Grant of equity-settled share options	-	-	-	-	-	151	151	151
At 30 September 2012	199,640	2,886	(4,478)	(21,706)	-	582	(22,716)	176,924
At 1 January 2013	199,640	2,886	(4,467)	(17,763)	-	732	(18,612)	181,028
Loss for the period	-	-	-	(4,258)	-	-	(4,258)	(4,258)
Other comprehensive income for the period	-	-	77	-	-	-	77	77
Total comprehensive income for the period	-	-	77	(4,258)	-	-	(4,181)	(4,181)
Share-based payments								
- Award of performance shares	397	-	-	-	-	-	-	397
- Grant of equity-settled share options	-	-	-	-	-	427	427	427
At 30 June 2013	200,037	2,886	(4,390)	(22,021)	-	1,159	(22,366)	177,671
Loss for the period	-	-	-	(10,915)	-	-	(10,915)	(10,915)
Other comprehensive income for the period	-	-	20	-	-	-	20	20
Total comprehensive income for the period	-	-	20	(10,915)	-	-	(10,895)	(10,895)
Share-based payments								
- Grant of equity-settled share options	-	-	-	-	-	244	244	244
At 30 September 2013	200,037	2,886	(4,370)	(32,936)	-	1,403	(33,017)	167,020

	Share capital	Capital reduction reserve	Accumulated losses	Employee share option reserve	Total reserves	Total equity
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
Company						
At 1 January 2012	138,201	2,886	(40,497)	173	(37,438)	100,763
Loss for the period, representing total comprehensive income for the period	-	-	(2,000)	-	(2,000)	(2,000)
Share-based payments						
- Grant of equity-settled share options	-	-	-	258	258	258
At 30 June 2012	138,201	2,886	(42,497)	431	(39,180)	99,021
Loss for the period, representing total comprehensive income for the period	-	-	(976)	-	(976)	(976)
Share issued for debt conversion	61,532	-	-	-	-	61,532
Share issuance expenses	(93)	-	-	-	-	(93)
Share-based payments						
- Grant of equity-settled share options	-	-	-	151	151	151
At 30 September 2012	199,640	2,886	(43,473)	582	(40,005)	159,635
At 1 January 2013	199,640	2,886	(44,338)	732	(40,720)	158,920
Loss for the period, representing total comprehensive income for the period	-	-	(6,318)	-	(6,318)	(6,318)
Share-based payments						
- Award of performance shares	397	-	-	-	-	397
- Grant of equity-settled share options	-	-	-	427	427	427
At 30 June 2013	200,037	2,886	(50,656)	1,159	(46,611)	153,426
Loss for the period, representing total comprehensive income for the period	-	-	(1,091)	-	(1,091)	(1,091)
Share-based payments						
- Award of performance shares	-	-	-	-	-	-
- Grant of equity-settled share options	-	-	-	244	244	244
At 30 September 2013	200,037	2,886	(51,747)	1,403	(47,458)	152,579

1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

SHARE OPTIONS

There were no options granted in the third quarter ended 30 September 2013 (third quarter ended 30 September 2012: nil) pursuant to the RHP Share Option Scheme 2011.

The unissued shares of the Company under option as at the end of the financial period are as follows:

Date of grant of options	Exercise price per share	Balance as at 01.07.13	Granted during the period	Exercised during the period	Cancelled/lapsed during the period	Number of options outstanding as at 30.09.13	Number of options outstanding as at 30.09.12	Exercise period
22.07.2011	\$S0.59	2,337,000	-	-	-	2,337,000	2,397,000	23.07.2013 to 21.07.2016
02.03.2012	\$S0.37	2,317,000	-	-	-	2,317,000	2,345,000	03.03.2014 to 01.03.2017
05.03.2013	\$S0.42	3,598,500	-	-	-	3,598,500	-	06.03.2015 to 04.03.2018
		8,252,500	-	-	-	8,252,500	4,742,000	

PERFORMANCE SHARE PLAN

There were no shares awarded in the third quarter ended 30 September 2013 (third quarter ended 30 September 2012: nil) pursuant to the Performance Share Plan.

SHARE CAPITAL

There were no changes to the Company's issued share capital and no shares on convertibles were issued in the third quarter period ended 30 September 2013.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

Total number of issued shares excluding treasury shares as at 30 September 2013 was 615,277,400 (31 December 2012: 614,277,400).

1(d)(iv) A statement showing all sales, transfers, disposal, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

Not applicable.

2. Whether the figures have been audited or reviewed, and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of a matter).

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

Except as disclosed in paragraph 5 below, the Group has adopted the same accounting policies and methods of computation as the audited financial statements for the financial year ended 31 December 2012.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The Group has adopted applicable Financial Reporting Standards ("FRS"), which became effective for financial years beginning on or after 1 January 2013.

The adoption of the new/revised FRS did not result in any material impact on the Group's results.

6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends:-

	Group		Group	
	30/9/2013 (3 months) Cents	30/9/2012 (3 months) Cents	30/9/2013 (9 months) Cents	30/9/2012 (9 months) Cents
(Loss)/Earnings per ordinary share for the period based on net (loss)/profit attributable to owners of the Company				
(i) Based on the weighted average number of ordinary shares on issue; and	(1.77)	0.01	(2.47)	0.45
(ii) On a fully diluted basis	(1.77)	0.01	(2.46)	0.45

Basic (loss)/earnings per share is calculated with reference to (loss)/profit net of tax attributable to owners of the Company and the weighted average number of ordinary shares of 614,636,374 (30 September 2012 : 484,979,625 shares).

Diluted (loss)/earnings per share are calculated by dividing (loss)/profit, net of tax attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the period plus the weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares. The weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares were as follows:

	No. of Shares			
	Group		Group	
	30/9/2013 (3 months)	30/9/2012 (3 months)	30/9/2013 (9 months)	30/9/2012 (9 months)
Weighted average number of ordinary shares for basic (loss)/earnings per share computation	615,277,400	540,683,855	614,636,374	484,979,625
Effects of dilution:				
- Share options	1,285,814	448,019	1,143,127	389,001
Weighted average number of ordinary shares for diluted (loss)/earnings per share computation	616,563,214	541,131,874	615,779,501	485,368,626

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued share excluding treasury shares of the issuer at the end of the:-

- (a) current financial period reported on; and
(b) immediately preceding financial year.

	Group		Company	
	30/9/2013 Cents	31/12/2012 Cents	30/9/2013 Cents	31/12/2012 Cents
Net asset value per ordinary share capital	27.15	29.47	24.80	25.87

8. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-

(a) any significant factors that affected the turnover, costs and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and

(b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

8.1 Consolidated Income Statement

Revenue for the third quarter ended 30 September 2013 ("3Q 2013") is lower than that for the third quarter ended 30 September 2012 ("3Q 2012") by 4% mainly due to the decrease in average oil price for the period and decline in production primarily due to field's operational issues and field's natural production decline. However this production decline is partially offset by continuing successful exploration and development drilling.

The cost of sales decreased by 10% in 3Q 2013 as compared to 3Q 2012 mainly due to lower production costs in Basin Production Sharing Contract ("PSC") and Island PSC.

In line with the lower cost of production, the gross profit increased by 6% from US\$6,873,000 in 3Q 2012 to US\$7,289,000 in 3Q 2013.

The increase in other income for 3Q 2013 as compared to that for 3Q 2012 is mainly due to the unrealised foreign exchange gain of US\$154,000.

Other expenses for 3Q 2013 have increased compared to that of 3Q 2012 mainly due to the following :

- (i) Write off of US\$14,043,000 for three unsuccessful exploration wells drilled in the Basin PSC; and
- (ii) Allowance for inventory obsolescence of US\$3,790,000 in Basin PSC and Island PSC.

Finance costs for 3Q 2013 are higher than that for 3Q 2012 mainly due to the increase in interest expense from additional bank borrowings.

The income tax expense credit arises from the write back of deferred tax liabilities of US\$6,020,000 as a result of the write off of three unsuccessful exploration wells, partially offset by the income tax expense for 3Q 2013 of US\$3,547,000.

The Group recorded a net loss of US\$10,915,000 for 3Q 2013 compared to net profit of US\$70,000 in 3Q 2012. Excluding the above write-off and provisions as well as the write back of deferred tax liabilities totaling US\$11,915,000, the Group would have recorded net profit of US\$1,000,000 in 3Q 2013 as compared to US\$70,000 in 3Q 2012.

8.2 Balance Sheet

8.2.1 The increase in oil and gas properties is mainly due to further development activities at Basin PSC and Island PSC.

8.2.2 The decrease in exploration and evaluation assets is mainly due to the write off of three unsuccessful exploration wells, partially offset by further exploration activities at Basin PSC and Island PSC, commencement of exploration activities at SK331 PSC and pre-development preparation activities at Fuyu 1 Block.

8.2.3 The decrease in inventories is due to provision for inventory obsolescence of US\$3,790,000 and utilisation of well supplies and raw materials for well drillings and daily operating activities.

8.2.4 The increase in trade and other receivables is mainly due to the increase in other joint venture receivables in Island PSC and deposit paid for purchase of steam boiler for Fuyu 1 Block.

8.2.5 The increase in trade and other payables is mainly attributable to the adjustment for the over-lift of hydrocarbon against the Group's entitlement, partially offset by the decrease in trade creditors of Basin PSC.

8.2.6 As required under the new loan facilities, the Group entered into interest rate swaps to manage its exposure to interest rate movements on its bank borrowings by swapping a proportion of those borrowings from floating rates to fixed rates. The fair value liability of the interest rate swaps is recognised as derivatives in the balance sheet.

8.2.7 The increase in provisions is mainly due to the increase in decommissioning provisions for Basin PSC and Island PSC.

8.2.8 Loan and borrowings have increased mainly due to the drawdown of the bank loan of US\$10,900,000 from Malayan Banking Berhad in the first quarter period ended 31 March 2013, and offset by repayment of the bank loan of US\$3,960,000.

8.3 Cash Flow

The Group recorded net operating cash flows of US\$17,365,000 in 3Q 2013. This was used to fund the Group's exploration and development activities and repayment of bank loan.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

No forecast or prospect statement has previously been disclosed.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

Crude oil prices strengthened considerably during the quarter, with Brent crude price reaching a 6-month high of US\$117 per barrel in early September 2013 before falling to around US\$108 per barrel at end of the quarter. Supply outages in some OPEC countries coupled with the volatile security conditions in the Middle East region were key factors affecting the prices of crude oil. For the rest of 2013, the oil market is likely to remain volatile due to the uncertain supply outlook and the lingering global growth concerns, which may impact on the Group's performance in 2013.

The Group is in the business of exploration, development and production of oil and natural gas. To build and grow the Group's oil and gas portfolio, the Group will from time to time explore for and drill exploration wells with a view to adding to the Group's existing reserves and resources. Exploration success will contribute to the Group's organic growth and add value to stakeholders.

11. If a decision regarding dividend has been made:-

(a) Whether an interim (final) ordinary has been declared (recommended); and

None.

(b)(i) Amount per share in cents.

Not applicable.

(ii) Previous corresponding period in cents.

Not applicable.

(c) Whether the dividend is before tax, net of tax or tax exempt. If before tax or net of tax, state the tax rate and the country where the dividend is derived. (If the dividend is not taxable in the hands of shareholders, this must be stated).

Not applicable.

(d) The date the dividend is payable.

Not applicable.

(e) The date on which Registrable Transfers received by the company (up to 5.00 pm) will be registered before entitlements to the dividend are determined.

Not applicable.

12. If no dividend has been declared (recommended), a statement to that effect.

No dividend has been declared or recommended for the third quarter period ended 30 September 2013.

13. If the Group has obtained a general mandate from shareholders for IPTs, the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

The Group has not obtained a general mandate from shareholders for IPTs.

14. Update on Use of Proceeds from the Placement

The net proceeds from the placement of 116,000,000 new ordinary shares at a price of S\$0.63 per share, which was completed on 16 October 2013, was approximately S\$70,267,000, out of which the amount utilised as at 31 October 2013 was approximately S\$676,000 as set out below:

Intended use of net proceeds	Net proceeds from placement of shares S\$'000	Amount utilised S\$'000	Balance S\$'000
To fund the operating expenditure and capital expenditure in relation to exploration, development or production activities of Salawati Basin and Salawati Island	63,240	-	63,240
Working capital	7,027	(676) ⁽¹⁾	6,351
Total	70,267	(676)	69,591

Note :

(1) The breakdown of the working capital of S\$676,000 utilised was as follows:

	S\$'000
Staff costs	580
Office expenses	29
Other operating expenses	67
	<u>676</u>

The use of proceeds from the placement is in accordance with the intended use.

15. Negative confirmation pursuant to Rule 705(5).

We, Dr Tan Jee-Theng, Tony and Dato' Sri Dr Tiong Ik King, being two Directors of RH PETROGAS LIMITED (the "**Company**"), do hereby confirm on behalf of the Directors of the Company that, to the best of our knowledge, nothing has come to the attention of the Board of Directors of the Company which may render the unaudited third quarter financial results for the period ended 30 September 2013 to be false or misleading in any material aspect.

On behalf of the Board of Directors

Dr Tan Jee-Theng, Tony
Director

Dato' Sri Dr Tiong Ik King
Director

BY ORDER OF THE BOARD

Tan Sri Datuk Sir Tiong Hiew King
Executive Chairman

13 November 2013