

# INVESTOR PRESENTATION

**23 AUGUST 2023**



**EMBARKING ON  
TRANSFORMATION**

# RH Petrogas Limited

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# Corporate Overview

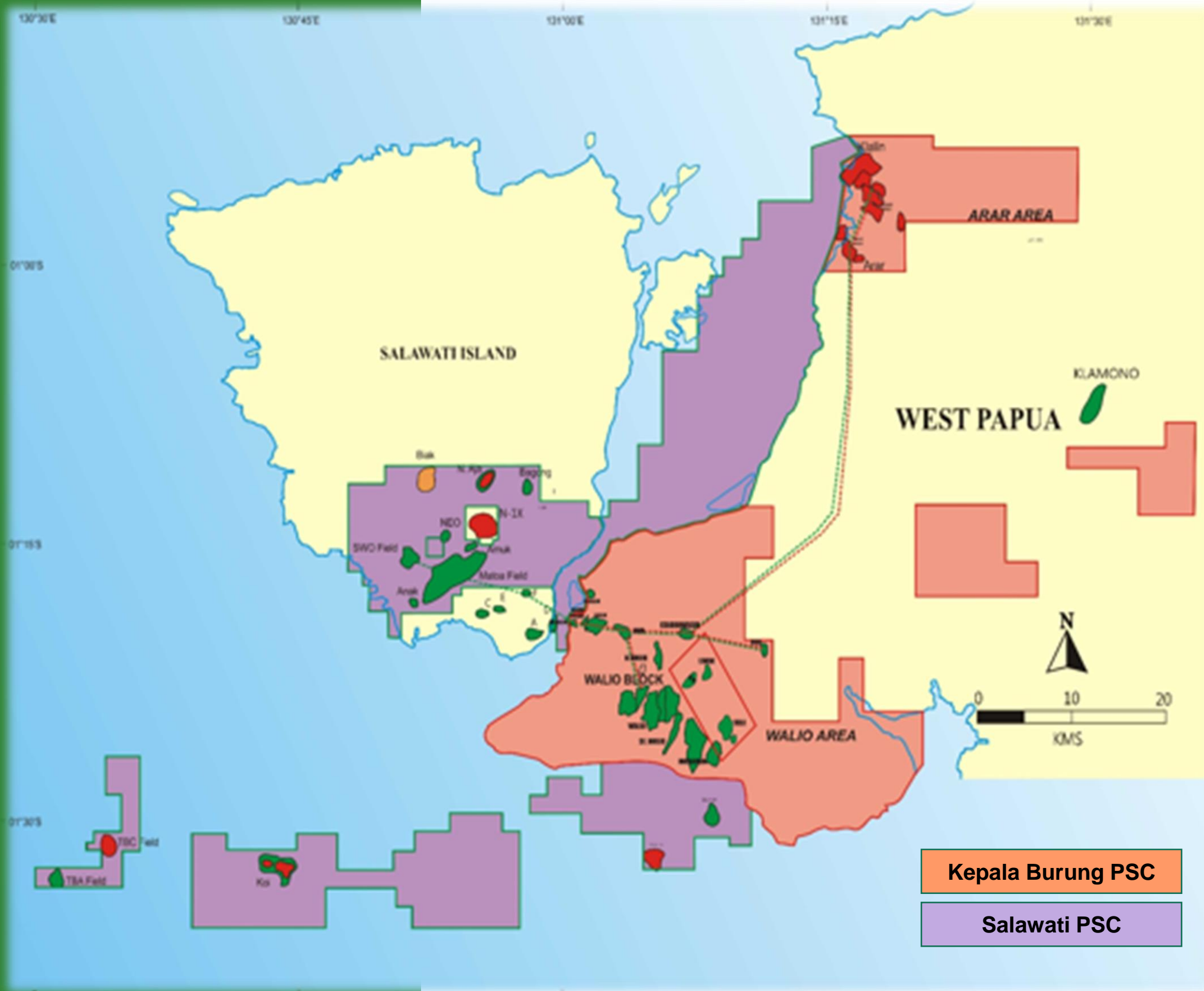
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- S\$0.187 per share  
Share price, 22 Aug 2023
- 835,177,400  
No. of shares in issue
- S\$156.2MM  
Market capitalisation, 22 Aug 2023
- Free float: ~32%

- Listed on SGX mainboard
- Tickers: T13 (SGX), RHP SP (Bloomberg)
- Oil and gas upstream pure play with activities covering the exploration, development and production of oil and gas resources
- Currently the operator of two production sharing contracts (“PSCs”) in Indonesia with existing production and exploration upside potential
- Vision: RHP aspires to be a leading independent energy company in the ASEAN region
- Mission: To develop, leverage and grow our energy assets in a safe, responsible and sustainable manner to enhance the interests of our stakeholders

# Assets and Operations Overview



	Kepala Burung PSC	Salawati PSC
Location	West Papua, Indonesia	West Papua, Indonesia
Area	1,030 km <sup>2</sup>	1,137 km <sup>2</sup>
Participating Interest	70% <sup>(1)</sup>	70% <sup>(1)</sup>
Licence Expiry Date	14 October 2040	22 April 2040
Operator	RH Petrogas	RH Petrogas
Partner (Participating Interest)	Pertamina (30%)	Pertamina (30%)

(1) RHP's effective working interests after accounting for the share of non-controlling interest in the respective PSCs are as follows: Kepala Burung PSC: 57.8578%; and Salawati PSC: 57.8578%

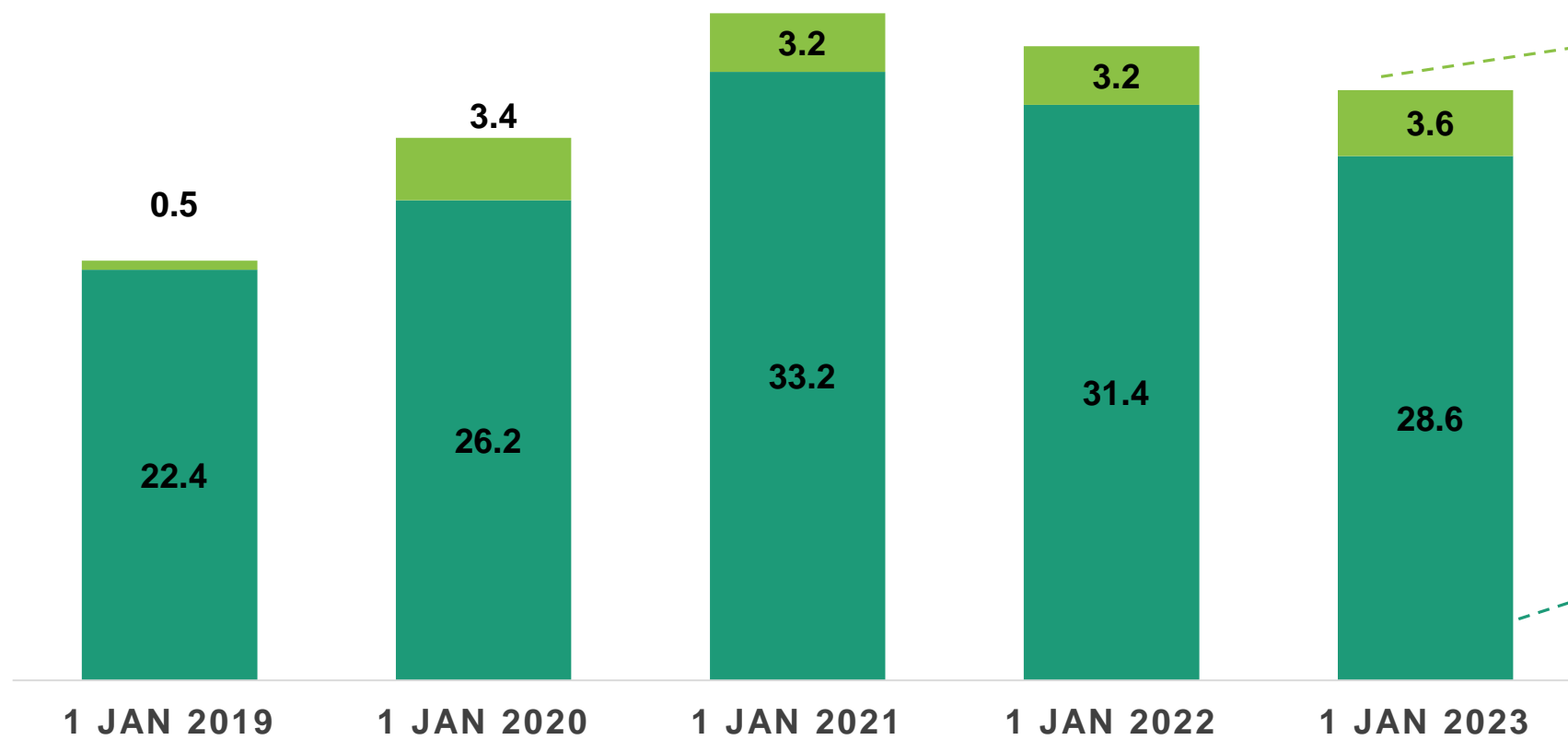


# Assets and Operations Overview

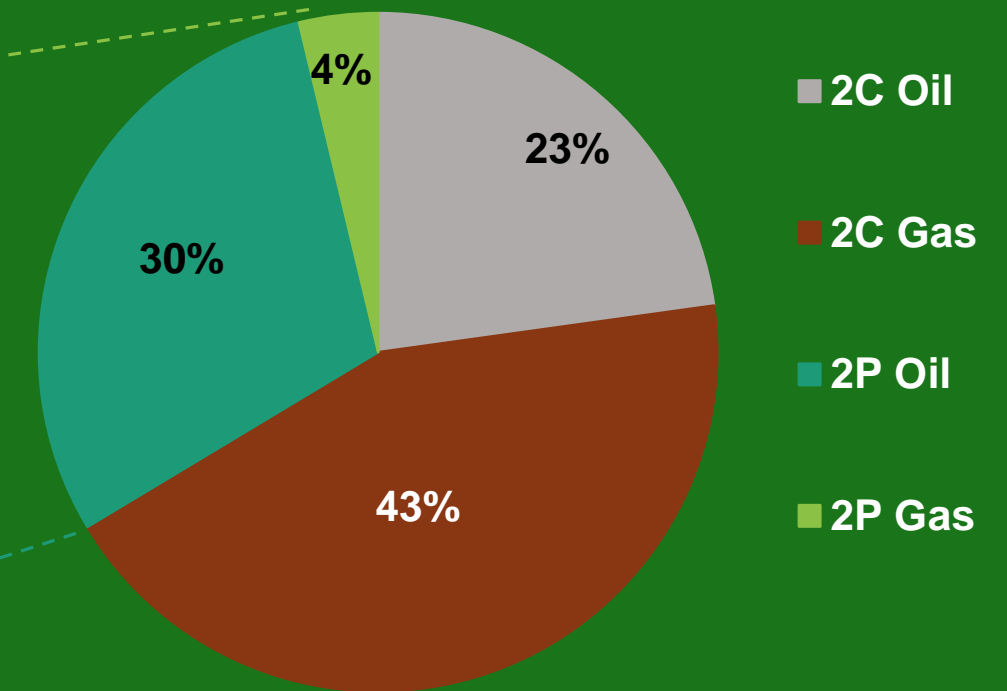
## Summary of Reserves

2P Reserves (MMBOE)<sup>(2)</sup>

■ 2P Oil ■ 2P Gas



2P+2C Composition, as at 1 Jan 2023

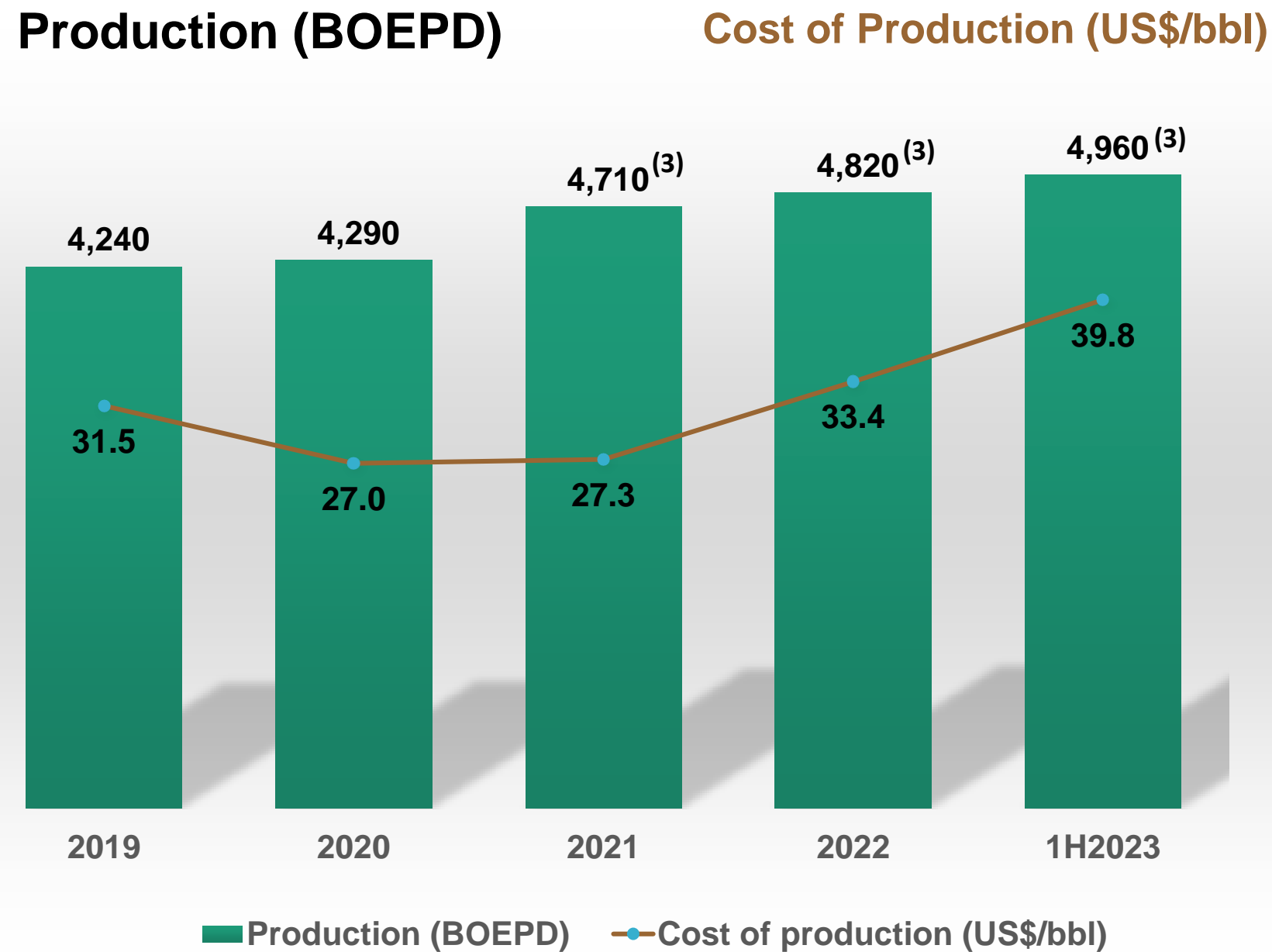


**Total = 95.8 MMBOE**  
(53% Oil, 47% Gas)

(2) Figures were certified by independent qualified person and based on RHP's effective working interest in the respective PSCs

# Assets and Operations Overview

## Summary of Production

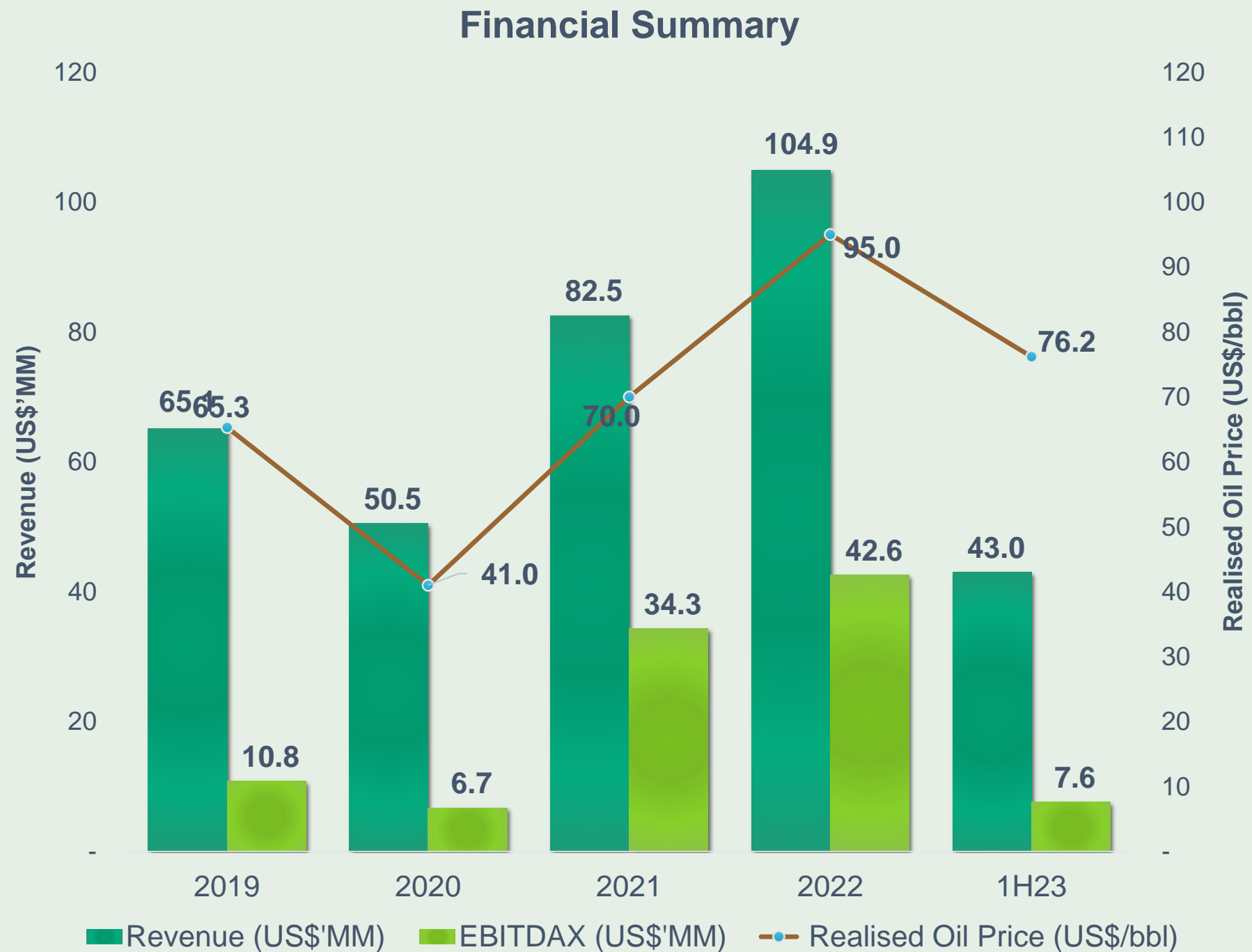


- Maintained **relatively stable production** over the years through **production optimisation strategies**, including well workover and services, infill drilling, enhanced oil recovery (“**EOR**”) etc., to counter natural production decline of mature oil fields
- Increase in cost of production in 1H2023 was mainly due to:
  - accelerated well workover and well services activities to increase oil production; and
  - higher repair and maintenance costs for power plant and production facilities
- Continual efforts to improve cost efficiency and synergies

(3) Figures are based on 70% working interests in the Kepala Burung PSC and the Salawati PSC

# Financial Review

## Financial Summary and Highlights



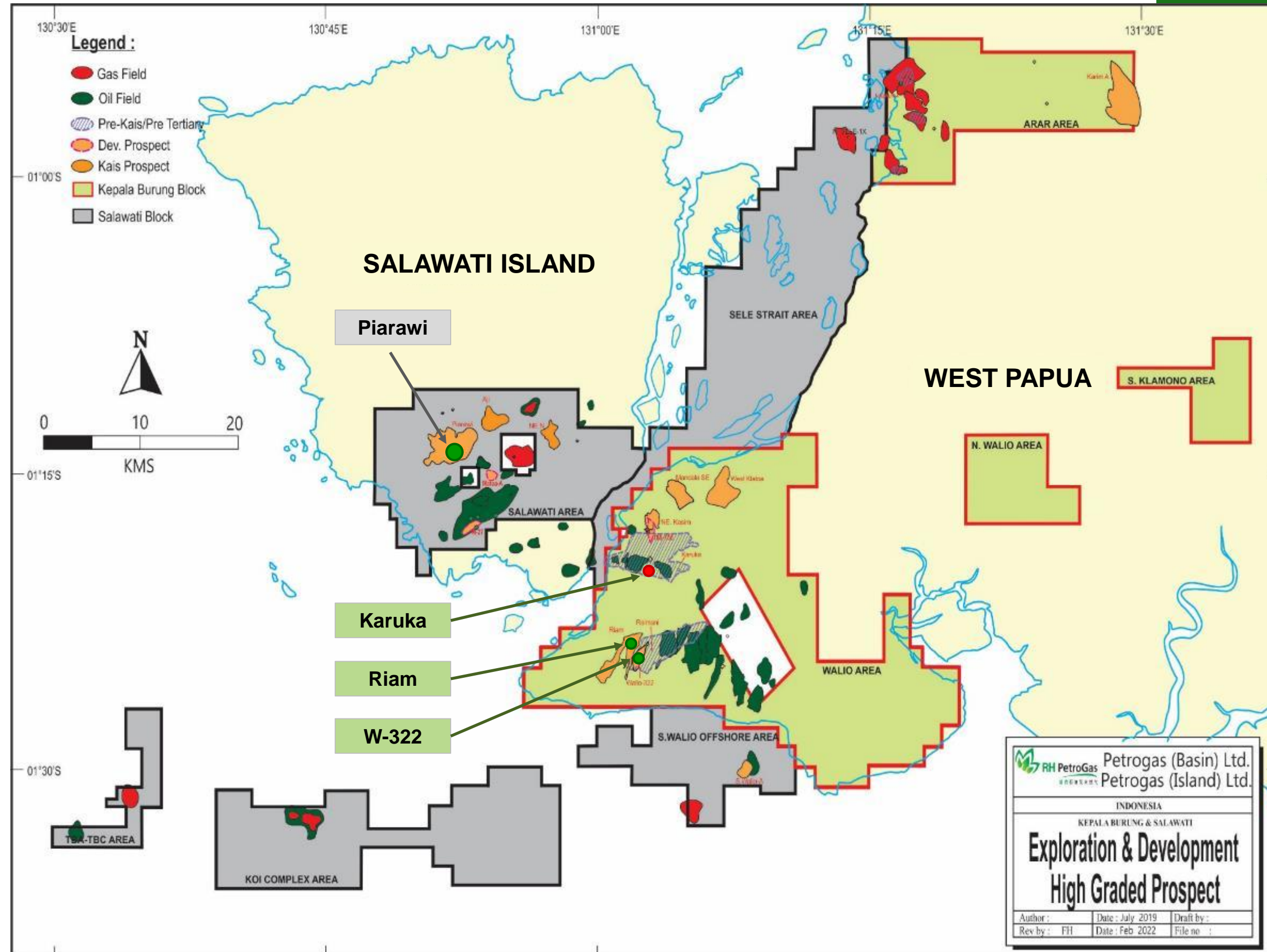
EBITDAX: Earnings before interest, tax, depreciation, amortisation, exploration expenses, impairment and other non-recurring items

Financial Highlights (US\$'MM)	FY 2021	FY 2022	1H 2023
Net profit	27.3 <sup>(4)</sup>	24.9	3.1
Operating cash flow	27.7	31.0	11.6
Cash and bank balances	37.0	60.5	64.4
Shareholder loan	Nil	Nil	Nil
External debt	Nil	Nil	Nil
EPS (cents per share)	3.20	2.42	0.28
NAV (cents per share)	2.26	4.70	4.99

(4) Including one-off gain of US\$10.1MM arising from the reversal of other payables and accruals



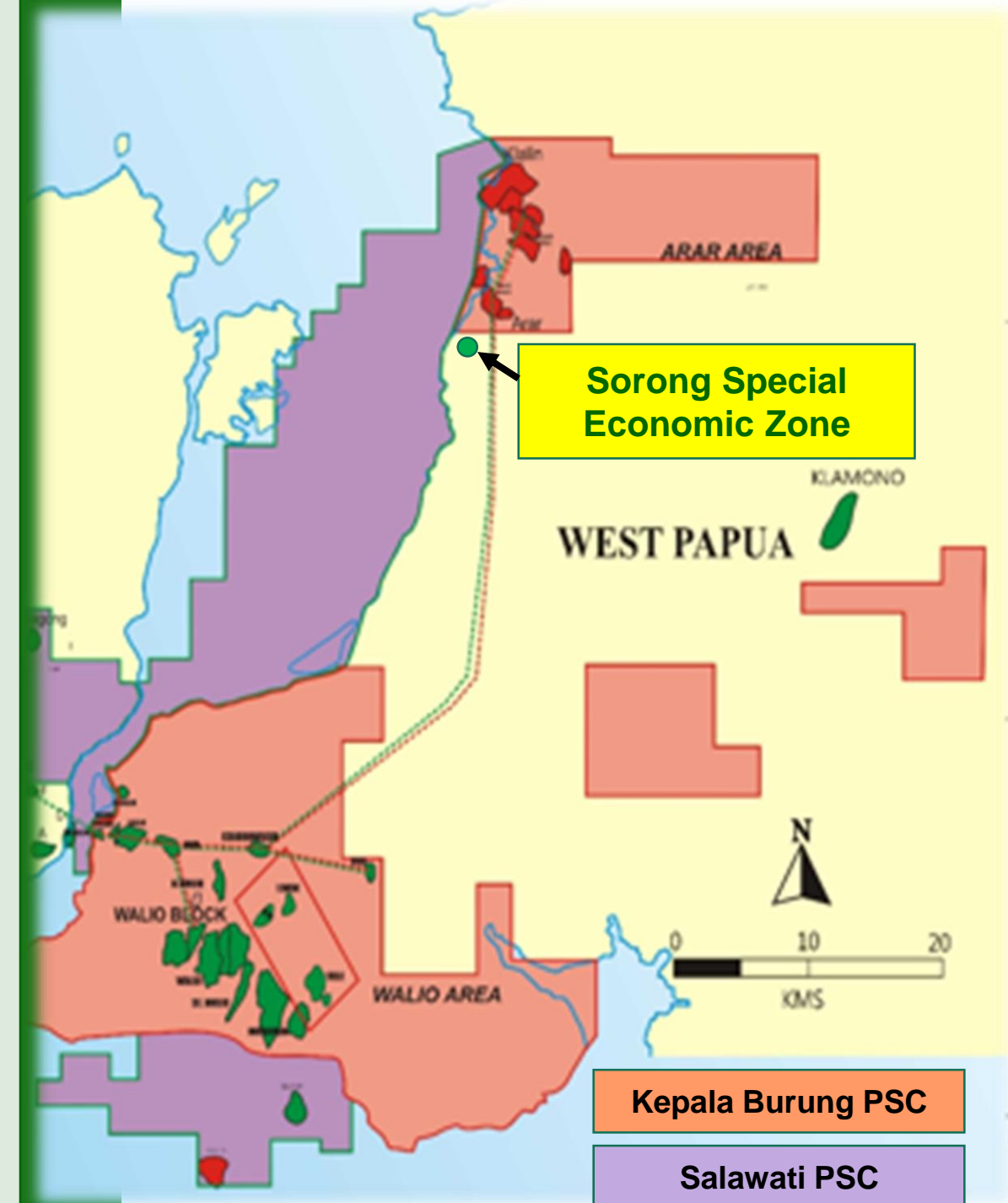
# Embarking on Exploration



- 7 exploration commitment wells will target 5 oil prospects and 2 high impact deep gas plays
- Plan to drill 3 exploration wells and 1 development well in 2023
- The 2023 exploration drilling programme includes one high impact deep gas prospect with unrisks recoverable reserves of 1.8 TCF - potential for transformative change upon a successful discovery

# Embarking on Exploration

- In early 2023, the Group<sup>(5)</sup> signed MOUs for the utilisation of natural gas from the Group's Kepala Burung and Salawati PSCs to meet the energy needs of the IGNITE Ecopark
- IGNITE (Indonesia Green Nickel Technology) Ecopark is a proposed integrated class 1 nickel processing park to be constructed within the Sorong Special Economic Zone (in the locale of our Arar sub-block, within the Kepala Burung PSC acreage)
- Our 2023 exploration plan aligns with this objective and includes the drilling of one high impact deep gas play. If successful, the Group will have enough capacity to supply the energy needs of IGNITE Ecopark
- Drilling expected to commence in September 2023



(5) via its majority-owned subsidiaries Petrogas (Basin) Ltd and Petrogas (Island) Ltd

# Embarking on Exploration

100km<sup>2</sup> 3D Marine Seismic Survey –  
completed on 20 August 2023



Renovated vacant village housing and fixed water/power infrastructure to use as base camp; after which to be returned for village use



Seismic acquisition vessel



Deployment of ocean bottom nodes

# Embarking on Exploration

## Spudding of Riam-1 Exploration Well



Riam-1 drilling site



Drilling rig

# Oil Market Outlook

- Oil prices remain volatile due to geopolitical and economic uncertainties
- Interest rate policies remain aggressive to tackle inflation
- Russia-Ukraine war – continuing geopolitical tensions and uncertainty of impact of sanctions on Russian oil
- China's uneven pace of economic recovery
- Demand to hit record high in 2023 at 102 MMBOPD (IEA, OPEC), with a supply deficit of 1.6 MMBOPD materialising in 3Q2023 (OPEC)
- Supply side factors – underinvestment in global E&P since 2015, OPEC supporting prices with production cuts

# Corporate Social Responsibility

## Strong HSE emphasis

Strong commitment to high standards of health, safety and environment (“**HSE**”) with several governmental awards and international accreditations received. Petrogas (Basin) Ltd achieved 20.42 MM man-hours of work without lost time incident as at 18 August 2023 and 2.82 MM man-hours of work for Petrogas (Island) Ltd.

**Blue PROPER rating** <sup>(6)</sup>  
awarded for Arar LPG  
Plant and KMT, Kepala  
Burung PSC from the  
Ministry of Environment  
and Forestry of Indonesia

**ISO 45001:2018  
(Occupational Health &  
Safety Management  
Systems) accreditation** <sup>(7)</sup>  
obtained for both PBL and  
PIL in early 2022

**ISO 14001  
Environmental  
Management  
Systems  
Certification** <sup>(8)</sup>  
for Arar block, Kepala  
Burung

**Zero Accident award**  
For 19.6 million man hours of work as  
of 31 December 2021 without lost  
time incident for Petrogas (Basin) Ltd  
presented by the Ministry of  
Manpower of Indonesia in May 2022

**Patra Nirbhaya Karya Utama**  
for 16.5 million man hours of work without  
lost time for Petrogas (Basin) Ltd awarded  
by the Ministry of Energy, Minerals and  
Resources of Indonesia in September 2022

**SMK-3 Accreditation**  
for occupational Safety Management  
System based on Government  
Regulation of the Republic of  
Indonesia No. 50 Year 2012



(6) PROPER stands for Programme for Pollution Control, Evaluation and Rating. It is Indonesia’s public environmental reporting initiative and aims to promote compliance with pollution control regulations, facilitate and enforce the adoption of practices contributing to clean technology etc.

(7) ISO 45001:2018 replaces the obsolete OHSAS 18001 Occupational Health and Safety Management Certification

(8) ISO 14001 Environmental Management System (“EMS”) is a systematic framework to manage the immediate and long term environmental impacts of an organisation's products, services and processes.

# Corporate Social Responsibility

## CSR Programmes



### EDUCATION

Sponsoring additional teachers for elementary school in Seget District, to help address the shortage of teachers



### HEALTH

Supporting Sorong Regency government efforts to educate expectant mothers to decrease stunting rate in the community, and to conduct community health screening



### ECONOMY

Agreement with PBL caterer to obtain vegetable supply from local cooperative in Mayamuk District



### ENVIRONMENT

Increasing public awareness for utilising house yards as agricultural land to meet the needs of the Batbirow village's community in Central Salawati District



### INFRASTRUCTURE

Construction of water supply facilities in Kasimle Village in Seget District and Maralol Village in Central Salawati District to meet the community's water needs

## INVESTOR RELATIONS



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